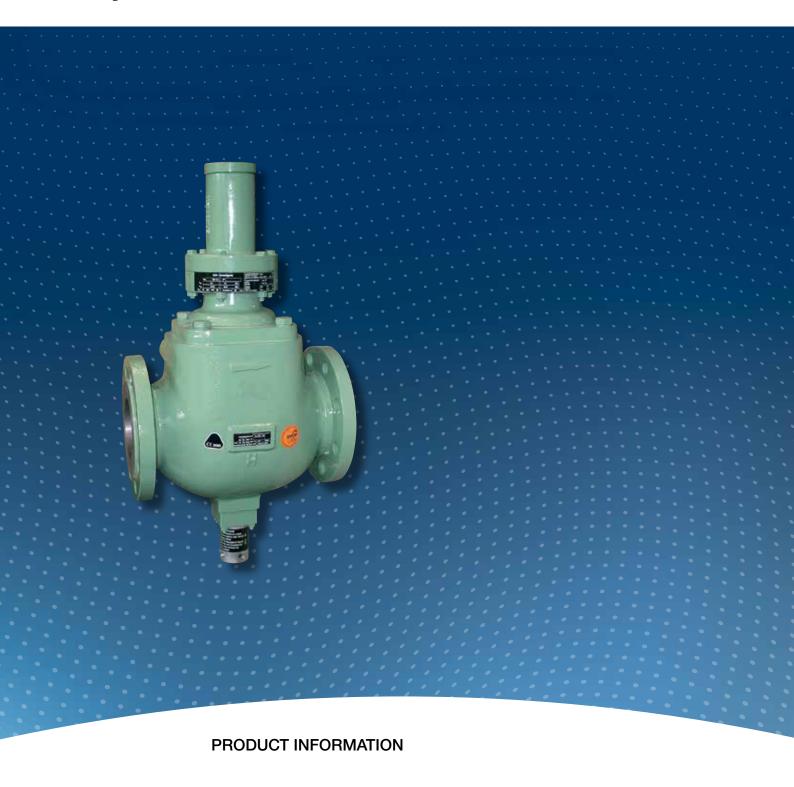
Safety Shut-Off Valve HON 720



Serving the Gas Industry Worldwide



SAFETY SHUT-OFF VALVE HON 720

Application, Characteristics, Technical Data

Application

- main safety device for gas pressure regulating stations
- suitable for natural gas according to DVGW G 260, other gases on request

Characteristics

- compact design; small face-to-face dimensions
- low pressure drop (valve seat diameter is same size as pipe size diameter)
- easy maintenance due to interchangeable cartridge assemblies
- version with different actuators as an optional feature
- shut-off reaction at diaphragm fracture
- electric release and remote indication

TECHNICAL DATA							
max. service pressure p _{max}	- DN 25 - DN 50, DN 80, DN 100 16 bar 25 bar (depending on the flange version)						
sizes	DN 25, DN 50, DN 80 and DN 100						
connections	- DN 25: DIN-flanges PN 16 and flanges acc.to ANSI 150 RF - DN 50, DN 80, DN 100: DIN-flanges PN 16, PN 25 and flanges acc.to ANSI 150 R						
valve diameter	same size as nominal width	1					
materials	main valve body DN 25 and main valve body DN 80 and control unit body internal parts diaphragms, o-rings		cast steel cast steel, ductile iron cast aluminium aluminium, stainless steel, brass,steel rubber-like plastic material (NBR)				
ambient temperature range class 2	-20 °C to +60 °C						
function and strength	acc. to DIN EN 14382 (DIN	3381)					
special features	manual release electro-magnetic release at electric remote control of vi						
Ex-protection			nition sources and thus ATEX 95 does not comply with the ATEX requirements).				
DIN-DVGW-RegNo.	NG-4303AU0020						
CE-sign acc. to PED	Honeywell C € 0085						

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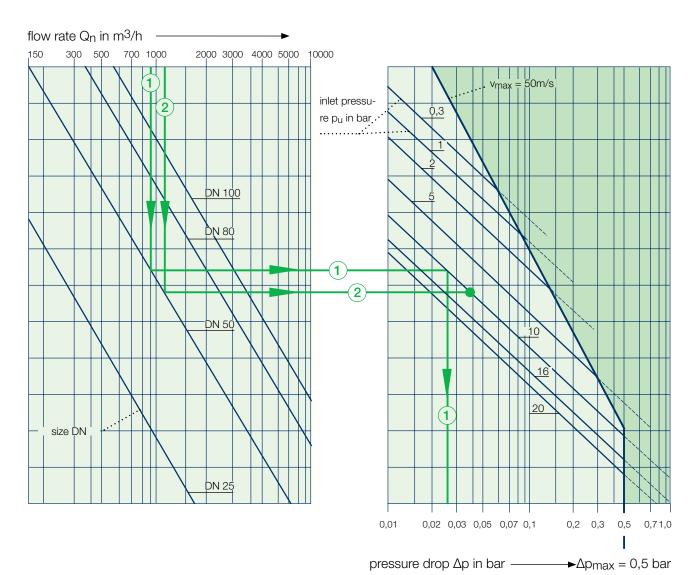
		setpoint sp	ring	overpres	sure release	underpi	ressure release	
measuring unit			wire- dia. in	specific setting range	minimal differential between response pressure (pdo) and service pressure (pd)*	specific setting range	minimal differential between response pres- sure (p _{du}) and service pressure (p _d)*	response pressure category**
	No.	colour	mm	W _{dso} (bar)	Δp _{wo} (bar)	W _{dsu} (bar)	Δp _{wu} (bar)	AG
	1	yellow	2.5	0.050 0.100	0.030			10/5
	2	bright red	3.2	0,080 0.250	0.050			10/5
	3	dark red	3.6	0.200 0.500	0.100			5/2.5
K1a	4	white	4.75	0.500 1.500	0.250			5/2.5
	5	bright blue	1.1			0.010 0.015	0.012	20
	6	white	1.2			0.014 0.040	0.030	10/5
	7	black	1.4			0.035 0.120	0.060	5
	2	bright red	3.2	0.400 0.800	0.100			10/5
	3	dark red	3.6	0.600 1.600	0.200			10/5
K2a	4	white	4.75	1.500 4.500	0.300			5/2.5
	5	bright blue	1.1			0.060 0.150	0.050	10/5
	6	black	1.4			0.120 0.400	0.100	5
DN 50	TO D	N 100: SET	TING RA	ANGE OF THE SSV A	CTUATOR UNITS K3, K4	1, K5, K6, K16		
	2	bright red	3.2	0.020 0.050	0.013			5
K3	5	bright blue	1.1			0.004 0.008	0.008	15
	6	black	1.4			0.008 0.020	0.008	15
	2	bright red	3.2	0.040 0.100	0.020			5/2.5
	3	dark red	3.6	0.080 0.250	0.030			2.5
K4	4	black	4.5	0.200 0.500	0.060			2.5/1
	5	bright blue	1.1			0.005 0.020	0.010	20/5
	6	black	1.4			0.015 0.060	0.020	5
	3	dark red	3.6	0.200 0.800	0.100			2.5
K5	4	black	4.5	0.600 1.500	0.200			2.5/1
110	5	bright blue	1.1			0.015 0.050	0.030	20/5
	6	black	1.4			0.040 0.120	0.060	5
	3	dark red	3.6	0.600 2.000	0.200			2,5
K6	4	black	4.5	1.500 4.500	0.400			2.5/1
	5	bright blue				0.040 0.120	0.060	20/5
	6	black	1.4			0.120 0.300	0.120	5
	0	bright blue		0.800 1.500	0.100			1
K16	1	black	4.5	1.000 5.000	0.200			1
	2	grey	5.0	2.000 10.00	0.400			1
	3	brown	6.3	5.000 27.50	0.800			1

^{*)} Note: if control devices are used with both overpressure and underpressure release, then the min. gap between the two setpoints pdso and pdsu has to be at least 10% larger than the sum of the two differential values ($\Delta p_{WO} + \Delta p_{WU}$).

$$p_{dSO} - p_{dSU} \ge 1.1 (\Delta p_{WO} + \Delta p_{WU})$$

^{**)} The higher response precision category is valid for the first half, the lower response precision category is valid for the second half of the setting range.

Diagram for determination of pressure drop and max. permissible flow velocity (natural gas ρ_n =0.83 kg/m3)



1.) determination of pressure drop: This diagram is valid for natural gas. For other gases please convert the

flow rate into the natural gas flow.

$Q_n \text{ nat. gas} = \frac{Q_n \text{ gas}}{f} \text{ in m}$	3/h
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1	conversion factor f	nitrogene	0,81
١	(for other conversion	methane	1,08
1	factors please see	town gas	1,23
	Honeywell-booklet)	air	1,26

example: given: DN 50, $p_u = 10$ bar, $Q_n = 1100$ m³/h (town gas)

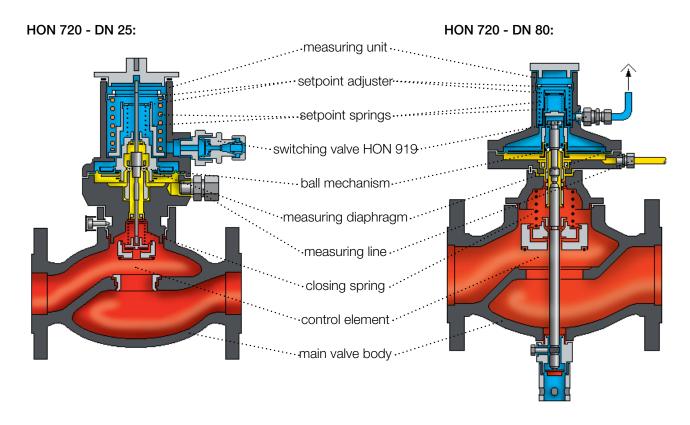
determination of pressure drop:
$$Q_{n \text{ nat. gas}} = \frac{Q_{n \text{ gas}}}{f} = \frac{1100 \text{ m}^{3}/\text{h}}{1,23} = 900 \text{ m}^{3}/\text{h}$$

→found: (path 1): $\Delta p = 0.027$ bar $< \Delta p_{max} = 0.5$ bar

2.) permissible gas velocity v_{max}. It can be determined by using the nominal flow rate.

example: given: DN 50, $p_u = 10$ bar, $Q_n = 1100$ m³/h (town gas)

gas velocity control: →found: (path 2): v < v_{max} = 50 m/s



The safety shut-off valve (SSV) HON 720 is designed to automatically shut off the gas flow of a gas pressure regulating station, as soon as the pressure within the system to be protected rises above or falls below pre-set limits.

The HON 720 consists of a main valve body and a measuring unit as an actuating element. For regular maintenance the actuating element can easily be subjected to a visual inspection. In case of failure the actuating modules can be replaced by spare units, and the repair works can be carried out in the workshop without having to shut down the gas pressure regulating system.

All measuring units of the safety shut-off valve are equipped with a spring-loaded diaphragm to block or release the ball mechanism of the tripping device. The diaphragm assembly is suitable for both overpressure and/or underpressure release. The response pressures for overpressure release and underpressure release can be adjusted independently from each other.

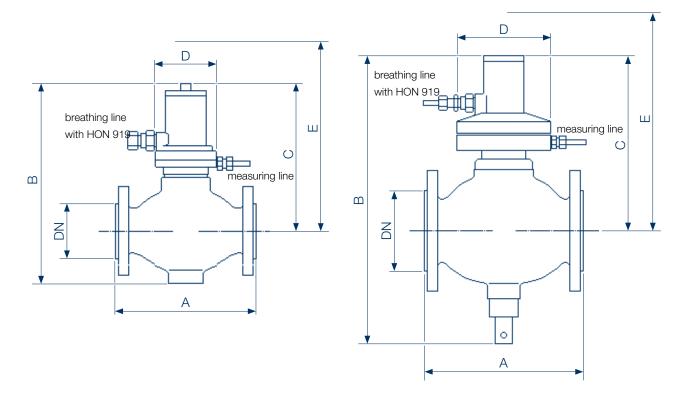
A pressure compensating valve is integrated into the valve plate. This valve can easily be operated by hand under all pressure conditions, thus ensuring pressure balance at the valve plate before opening the main valve.

From size DN 50 upwards the valve stem is provided to go through the pressure chamber. This design feature guarantees a perfect pressure balance, and any changes of service pressure have no influence on the release accuracy.

The SSV control element shuts off the gas flow as soon as the pressure within the system to be protected rises above or falls below pre-set response points. This shut-off is effected by the measuring diaphragm and the tripping bush moving into the release position with the ball mechanism disengaging the valve stem to close the SSV control element. The valve can be re-set by hand only, after the outlet pressure at the measuring point has been decreased or increased to a value lying within the range of the pressure differentials to be observed for re-engagement.

Dimensions, Connections and Weights

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DIMENS	SIONS IN MM																
size	main valve		measuring unit														
DN	body	K1a and K2a				K3			K4				K5 und K6				
DIN	А	В	С	D	E*	В	С	D	Е	В	С	D	E*	В	С	D	E*
25	184	290	230	Ø 100	280												
50	254					480	310	236	535	485	315	Ø 178	540	485	315	Ø 128	540
80	298					565	355	236	670	570	355	Ø 178	670	570	355	Ø 128	670
100	352					565	355	236	670	570	355	Ø 178	670	570	355	Ø 128	670

CONNECTIONS	
measuring lines and vent lines	pipe connection without brazing with compression joint acc. to DIN 2353 pipe 12 x 1.5 (screw joints M 16 x 1.5)

WEIGHTS				
size	25	50	80	100
weight in kg*	8	19	43	49

^{*)} approximate data, deviations depend on measuring unit

example				HON 720	- 50	- K	5 / E	E1 /	НА	/ F -	So
SIZE OF BO	NDV.			tybe		270	SSV-measuring unit	electro magnetic release	manual release	electric remote control of valve position "closed"	···special feature
SIZE OF BO		with accesso	oires*			Ó	, , ,	ctro r		/alve p	
size DN	material EN-GJS400-18-LT flanges acc. to PN 16		aterial GS21Mn flanges acc. to ANSI 150 RF					ele		control of v	
25 50 80 100	- - 10 008 303 10 008 304	10 008 313 10 008 308 10 008 309 10 008 310	10 008 657 10 008 653 10 008 654 10 008 655	- 10 008 308 10 008 314 10 008 315				i		lectric remote	
MEACHDIN	G UNIT	::		:			:		•	Φ	:
MEASURIN	<u> </u>						:		<u>:</u> .	•••••	
size DN	setting rai	į.	utoff Wdu	measuring unit							
		lower cu	utoff W _{du} 0,120 0,400	:							
size DN	setting rai upper cutoff Wdo 0,050 1,500	0,010 . 0,060 . 0,004 . 0,005 . 0,015 .	0,120	unit K1a							
\$\frac{1}{25}\$ \$50, 80, 100	setting rate upper cutoff Wdo 0,050 1,500 0,400 4,500 0,020 0,050 0,040 0,500 0,200 1,500 0,600 4,500 1,000 25,00	0,010 . 0,060 . 0,004 . 0,005 . 0,015 .	0,120 0,400 0,020 0,060 0,120	K1a K2a K3 K4 K5 K6 K16							
50, 80, 100 ACCESSOF release by c	setting ran upper cutoff Wdo 0,050 1,500 0,400 4,500 0,020 0,050 0,040 0,500 0,200 1,500 0,600 4,500 1,000 25,00	0,010 . 0,060 . 0,004 . 0,005 . 0,015 .	0,120 0,400 0,020 0,060 0,120	K1a K2a K3 K4 K5 K6 K16							
\$\frac{1}{25}\$ \$50, 80, 100	setting rate upper cutoff Wdo 0,050 1,500 0,400 4,500 0,020 0,050 0,040 0,500 0,200 1,500 0,600 4,500 1,000 25,00 RIES urrent supply urrent drop	0,010 . 0,060 . 0,004 . 0,005 . 0,015 .	0,120 0,400 0,020 0,060 0,120	K1a K2a K3 K4 K5 K6 K16							
50, 80, 100 ACCESSOF release by c release by c manual release	setting rate upper cutoff Wdo 0,050 1,500 0,400 4,500 0,020 0,050 0,040 0,500 0,200 1,500 0,600 4,500 1,000 25,00 RIES urrent supply urrent drop	0,010 . 0,060 . 0,004 . 0,005 . 0,015 .	0,120 0,400 0,020 0,060 0,120	K1a K2a K3 K4 K5 K6 K16							
50, 80, 100 ACCESSOF release by comanual release remote indicates.	setting rat upper cutoff Wdo 0,050 1,500 0,400 4,500 0,020 0,050 0,040 0,500 0,200 1,500 0,600 4,500 1,000 25,00 IIES urrent supply urrent drop use	0,010 . 0,060 . 0,004 . 0,005 . 0,015 . 0,040 .	0,120 0,400 0,020 0,060 0,120	K1a K2a K3 K4 K5 K6 K16							

special feature S
*) These Honeywell-part numbers are plotted to the identification plate

For More Information

To learn more about Honeywell's Advanced Gas Solutions, visit www.honeywellprocess.com or contact your Honeywell account manager

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